ORDINANCE NO. 2026-27

ORDINANCE ESTABLISHING A NEW SCHEDULE OF RATES AND CHARGES COLLECTED FOR THE USE OF AND SERVICES PROVIDED BY THE MUNICIPAL ELECTRIC UTILITY OF THE CITY OF LEBANON

WHEREAS, the City of Lebanon, Indiana (City) owns and operates through its Utility Service Board (Board) an electric utility known as Lebanon Utilities (the Utility) for the purpose of providing safe, reliable and efficient electric service in and around the City pursuant to Ind. Code § 8-1.5 et seq., as amended, and other applicable provisions of Indiana law (collectively, the Act);

WHEREAS, the Common Council of the City of Lebanon (City Council), based upon recommendations from the Board, periodically evaluates, changes and readjusts its various rates, fees and charges to collect sufficient revenue in order to pay all the expenses incident to the operation and maintenance of the Utility, including, but not limited to, improving the system for existing rate payers and planning, budgeting, and expanding the facilities in order to serve new customers;

WHEREAS, the Utility is not subject to the jurisdiction of the Indiana Utility Regulatory Commission (the Commission);

WHEREAS, the Utility's existing rates and charges for electric service were placed into effect following the approval of the Commission in Cause No. 44142 on September 12, 2012 and Cause No. 50535 (30-Day Filing) on June 28, 2022;

WHEREAS, the City Council has previously adopted the following Ordinances governing electric service rates, charges and terms: Ordinance No. 2012-11 (adopting a new schedule of rates and charges); Ordinance No. 2022-13 (amending the rate schedules to reflect repeal of the Utility Receipts Tax under House Bill 1002, effective July 1, 2022); Ordinance No. 2022-21 (establishing a schedule of non-recurring rates and charges); Ordinance No. 2025-38 (amending the availability criteria of the Small General Power rate schedule and the General Terms and Conditions for Electric Service); Ordinance No. 2015-05 (adopting the Green Power Rider); and Ordinance No. 09-05 (Net Metering) and related interconnection standards.

WHEREAS, the Board, based in part upon the advice of its financial advisor, Baker Tilly Municipal Advisors, LLC (Baker Tilly), has caused a *Cost of Service Rate Study* to be prepared, which sets forth the Utility's present rates and charges;

WHEREAS, the City Council finds it desirable to consolidate the surviving and currently effective provisions of the foregoing ordinances into a single, restated Ordinance, to conform the schedule of rates and charges to the Utility's present rates and charges as set forth in the *Cost of Service Rate Study*, and to adopt a new Electric Vehicle Charging Service rate;

WHEREAS, the City Council has caused notice of a public hearing on the rates and charges set forth herein to be duly advertised, posted and mailed, and has held a public hearing thereon; and

WHEREAS, the City Council finds that the rates, charges and provisions set forth in this Ordinance are nondiscriminatory, reasonable and just, and should be enacted.

NOW, THEREFORE, BE IT ORDAINED by the Common Council of the City of Lebanon, Indiana, that Ordinance Nos. 2012-11, 2022-13, 2022-21, 2025-38, 2015-05, and 09-05 (and any related interconnection standards) are hereby amended, consolidated and restated as follows:

SECTION 1. SCHEDULE OF RATES AND CHARGES

The following rate schedules are adopted as and for the rates and charges to be utilized by the Utility when charging customers for electric service.

Rate RS - Residential Service

Availability. Available through one meter for residential service, including lighting, household appliances, refrigeration, cooking, water heating, space heating and small motors not exceeding three (3) horsepower individual capacity.

Character of Service. Alternating current, sixty Hertz, single phase at a voltage of approximately 120 volts two-wire, or 120/240 volts three-wire.

Rate. As follows (subject to Section 4):

Charge	Amount
Customer Charge per month	$8.20
All KWH used per month	11.3734¢ per KWH

Minimum Charge. The minimum monthly charge shall be the customer charge.

Rate CS - Commercial Service – Single Phase

Availability. Available to any customer for light and/or power purposes whose maximum load requirements do not exceed 50 kilowatts. Customer must be located on or adjacent to an electric distribution line of the Utility which is adequate and suitable for supplying the service required. The availability of this Rate Schedule to polyphase customers is eliminated and is withdrawn. If service hereunder is at any time discontinued at the Customer's option, polyphase service will no longer be made available. Effective with this Ordinance, polyphase service will be billed the SGP - Small General Power Service Rate.

Character of Service. Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts and polyphase at one of the following voltages: 120/240 volts four-wire Delta, 240 volts three-wire Delta, 480 volts three-wire Delta, 120/208 volts four-wire Wye, or 277/480 volts four-wire Wye, where available.

Rate. As follows (subject to Section 4):

Charge	Single Phase
Customer Charge per month	$14.80
All KWH used per month	11.32¢ per KWH

Minimum Charge. The minimum monthly charge shall be the customer charge.

Rate MS - Municipal Service

Availability. Available to any metered municipal customer for light and/or power purposes. Customer must be located on or adjacent to an electric distribution line of the Utility which is adequate and suitable for supplying the service required.

Character of Service. Alternating current, sixty Hertz, single phase at a voltage of approximately 120/240 volts and polyphase at one of the following voltages: 120/240 volts four-wire Delta, 240 volts three-wire Delta, 480 volts three-wire Delta, 120/208 volts four-wire Wye, or 277/480 volts four-wire Wye, where available. In addition, where available and where the customer's load, demand, or facilities warrant service at primary distribution (medium) voltage, service may be furnished and metered at a nominal medium voltage of 7,200/12,470 volts three-phase four-wire Wye or 14,400/24,940 volts three-phase four-wire Wye.

Rate. As follows (subject to Section 4):

Charge	Amount
Customer Charge per month	$16.10
All KWH used per month	10.7010¢ per KWH

Minimum Charge. The minimum monthly charge shall be the customer charge.

Metering Adjustment. If service is metered at a voltage greater than 480 volts, the energy measurements shall be decreased by one and one-half percent (1½%) to convert such measurements to the equivalent of metering at the Utility's secondary voltage.

Rate SGP - Small General Power Service

Availability. Available to any customer for light and/or power purposes, provided that the customer's measured maximum demand does not exceed forty-nine (49) kilowatts (kW) in any billing month. Customers whose measured demand exceeds this threshold shall not be eligible for service under this rate schedule and shall be reassigned to an applicable higher-demand rate schedule, including but not limited to the Primary Power and Light (PPL) rate. Eligibility and reassignment are governed by the General Terms and Conditions for Electric Service and Section 7 of this Ordinance.

Character of Service. Alternating current, sixty Hertz, at any standard polyphase voltage supplied by the Utility in the locality for which the service is requested (includes previous Commercial Service polyphase customers).

Rate. As follows (subject to Section 4):

Charge	Amount
Customer Charge per month	$57.60
All KWH used per month	10.3550¢ per KWH
Demand Charge per KVA of billing maximum load	$5.00 per KVA

Minimum Charge. The minimum monthly charge shall be the customer charge.

Metering Adjustment. If service is metered at a voltage greater than 480 volts, the energy measurements shall be decreased by one and one-half percent (1½%) to convert such measurements to the equivalent of metering at the Utility's secondary voltage.

Rate PPL – Primary Power and Light Service Industrial

Availability. Available to any customer contracting for a specified capacity of not less than 50 kilovolt-amperes. Applicant must agree to a one-year term of service and must be located adjacent to an electric transmission line of the Utility that is adequate and suitable for supplying the service required. Eligibility and reassignment are governed by the General Terms and Conditions for Electric Service and Section 7 of this Ordinance.

Character of Service. Alternating current, sixty Hertz, at any standard polyphase voltage supplied by the Utility in the locality for which the service is requested.

Rate. As follows (subject to Section 4):

Charge	Amount
Customer Charge per month	$118.75
All KWH used per month	5.5881¢ per KWH
Demand Charge per KVA of billing maximum load	$24.35 per KVA

Minimum Charge. The minimum monthly charge shall be the customer charge.

Measurement of Maximum Load and Energy.

Billing Demand shall be measured by suitable recording instruments provided by Utility and in any month, the demand shall be the 60-minute integrated kW demand and occurring in the same 60-minute interval and on the same day of the month as the 60-minute integral that Utility's peak for the month occurs.

If Customer fails to maintain a 90 percent (90%) power factor during the billing cycle the billing demand will be adjusted as follows:

Billing Demand x 90% divided by Actual Power Factor

If service is metered at a voltage of approximately 480 volts or lower, the maximum load measurements shall be increased by one percent (1%) and the energy measurements shall be increased by one and one-half percent (1 ½%) to convert such measurements to the equivalent of metering at the Utility's primary voltage.

Rate SL – Private Security & Public Street Lighting Service

Availability. Available for any standard overhead Private Security Lighting Service and Public Street Lighting Service.

Character of Service. Private Security Lighting, Public Street Lighting Service using lamps and/or Private Security Pole Rental available under this schedule, and City of Ulen Lighting.

Rates. As follows (subject to Section 4):

Type of Service	Rate per Bulb per Month
City Street Lighting (all lamp types)	$7.50

Type of Service	Rate per Bulb/Pole per Month
Private Security Lighting	$8.60
Private Security Pole Rental	$1.75

Type of Service	Rate per Bulb per Month
City Ulen Street Lighting (all lamp types)	$5.50

Hours of Lighting. All lamps shall burn approximately one-half hour after sunset until approximately one-half hour before sunrise each day in the year, approximately 4,000 hours per annum.

SECTION 2. RATE EV - ELECTRIC VEHICLE CHARGING SERVICE

Availability. Available, at the Utility's discretion, to nonresidential customers taking separately metered service primarily for public electric vehicle charging or dedicated medium - and heavy-duty electric vehicle charging. The aggregate connected EV charging capacity must be at least 50 kW. Incidental station loads may be included when they are integral to operation of the charging equipment.

Rate. As follows (subject to Section 4):

Charge	Amount
Customer Charge per month	$57.60
Demand Charge	$8.00 per billing kW per month
Energy Charge	11.0000¢ per KWH

Minimum Charge. The minimum monthly charge shall be the customer charge.

Minimum Billing Demand. 10 kW.

Billing Demand. Billing demand shall be the highest integrated demand registered by the billing meter during the billing period, but not less than 10 kW. No annual demand ratchet applies during the pilot period. If average power factor falls below 95%, the Utility may substitute kVA demand or apply a power-factor adjustment.

Power Cost Adjustment. The rates above are stated at the third quarter 2026 base purchased-power cost. Subsequent quarterly power cost adjustments shall be applied to the demand and energy components in the same manner used for other applicable rate classes.

Data and Review Requirements. Until the replacement AMI system records complete 24-hour interval data, participating charging operators shall provide available EVSE interval or session data to the Utility at least annually. This rate shall be reviewed after three (3) years, after twelve (12) months of complete AMI data, or when the class reaches six (6) active sites, whichever occurs first. The review shall evaluate system-peak coincidence, utilization, transformer and feeder impacts, and whether a time-of-use or coincident-peak component is warranted.

SECTION 3. GREEN POWER RIDER (GPR)

(a) **Availability.** Service under the Green Power Rider (Rider) is available to all customers currently served by the Utility. Customer participation is completely voluntary.

(b) **Character of Service.** Green Power is electricity generated from renewable sources including without limitation solar and wind and includes the purchase of renewable energy certificates from such sources, available to the Indiana Municipal Power Agency (IMPA), the Utility's wholesale supplier of electricity. This Rider provides customers the option to designate a specific percentage of their energy consumption as associated with Green Power. All of the provisions and charges of the customer’s current applicable rate, including the Rate Tracker, apply to the customer’s total energy usage.

(c) **Green Power Rate and Volumes.** Customers opting to purchase Green Power energy will pay, as a direct passthrough, the then-in-effect published Green Power charge assessed by the Indiana Municipal Power Agency (IMPA) to the Utility, applied to the portion of the customer’s monthly energy usage designated for Green Power. The amount billed to the customer under this Rider shall equal the IMPA Green Power charge to the Utility for that usage, with no markup or additional per-kWh charge added by the Utility. All customers selecting Green Power shall designate 25%, 50%, 75%, or 100% of the customer’s monthly energy usage. Pricing under this Rider is in addition to the charges billed for service on the customer’s regular tariff.

(d) **Terms and Conditions.**

(1) The customer shall enter into a Green Power Program Registration Agreement (the Agreement) with the Utility specifying the applicable percentage of Green Power energy consumption to be purchased monthly.

(2) Service under this Rider may be limited at the sole discretion of the Utility, based on the expected amount of renewable energy available, average monthly energy usage of the customer, and bill payment and collection histories.

(3) The customer may sign up for the purchase of Green Power at any time, and service will become effective at the beginning of the next full billing period, at which point the customer will be charged for the total amount of Green Power purchased.

(4) The customer may cancel service under this Rider at any time; however, any change in service will only become effective at the beginning of the next full billing period. The charge for Green Power will not be prorated in the billing period in which the customer cancels the Agreement.

(5) The Utility will use funds collected under the Rider to purchase energy from renewable sources such as wind and solar powered energy.

(6) The Utility reserves the right to terminate the Rider, revise the rate per kWh per month, or make other changes to the Rider upon obtaining the necessary governmental approvals.

SECTION 4. RATE ADJUSTMENTS

Rate Adjustments. The Rate Adjustments shall be on the basis of a Purchased Power Cost Adjustment Tracking Factor occasioned solely by changes in the cost of purchased power and energy. The rates set forth in this Ordinance are subject to a Purchased Power Cost Adjustment (the “Tracking Factor”) occasioned solely by changes in the Utility’s cost of purchased power and energy. Because the Utility has been removed from the jurisdiction of the Indiana Utility Regulatory Commission for the approval of rates and charges under IC§ 8-1.5-3-9, the Tracking Factor shall be calculated, adjusted, and placed into effect by the Utility Service Board, without the approval of, or any filing with, the Commission. The Tracking Factor shall be recomputed quarterly to reflect the actual increase or decrease in the Utility's purchased power and energy costs measured against the base power cost embedded in the rates, and shall be applied uniformly on a per-kWh (and, for demand-metered classes, per-kVA) basis to the applicable rate schedules. The Utility shall maintain the cost records supporting each adjustment and make them available for public inspection.

SECTION 5. NET-METERING

Net Metering. "Net Metering" means measuring the difference in an applicable billing period between the amount of electricity supplied by the Utility to the Customer who generates electricity using an eligible solar, wind, biomass, geothermal, hydroelectric, or other renewable generation source and the amount of electricity generated by such respective Customer that is delivered to the Utility. Net Metering is provided upon request and on a first-come, first-served basis and available to Residential, Commercial, and Industrial Customers in good standing that own and operate an eligible solar, wind, biomass, geothermal, hydroelectric, or other renewable generation source. The nameplate rating of Customer's generator may not exceed (or rated to exceed) 10 kW. Customers served under this tariff must also take service from the Utility under the otherwise applicable standard service tariff. Total Net Metering participation under this tariff is limited to a total nameplate rating of all of the Customers' generators of one-tenth of one percent (0.1 %) of the Utility's most recent summer peak load. The Customer shall indemnify and hold harmless the Utility, the City of Lebanon, its employees, representatives, agents and subcontractors from and against all claims, liability, damages and expenses, including attorney's fees, based on any injury to any person, including the loss of life, or damage to any property, including the loss of use thereof, arising out of, resulting from, or connected with, or that may be alleged to have arisen out of, resulted from, or connected with, an act or omission by the Customer, it's employees, agents, representatives, successors or assigns in the construction, ownership, operation or maintenance of the Customer's renewable generation facilities. If the Utility is required to bring an action to enforce its rights under this Section, either as a separate action or in connection with another action, and said rights are upheld, the Customer shall reimburse the Utility for all expenses, including attorney's fees, incurred in connection with such action.

Billing. Monthly charges for energy and demand, where applicable, to serve the Customer's net or total load shall be determined according to the Utility's standard service tariff under which the Customer otherwise would be served, absent the Customer's eligible Net Metering facility. The measurement of net energy supplied by the Utility and delivered to the Utility shall be calculated in the following manner. The Utility shall measure the difference between the amount of electricity delivered by the

Utility to the Customer and the amount of electricity generated by the Customer and delivered to the Utility during the billing period, in accordance with normal metering practices. If the kWh delivered by the Utility to the Customer exceeds the kWh delivered by the Customer to the Utility during the billing period, the Customer shall be billed for the kWh difference. If the kWh generated by the Customer and delivered to the Utility exceeds the kWh supplied by the Utility to the Customer during the billing period, the Customer shall be credited in the next billing cycle for the kWh difference. When the Customer elects to discontinue Net Metering service, any unused credit will be granted to the Utility. The Utility shall not purchase or wheel power produced by Net Metering facilities. Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in Net Metering under this tariff.

Metering. The Customer's standard meter, if capable of measuring electricity in both directions, will be used. If the Utility determines new metering is necessary, the Utility will install metering capable of Net Metering at the Customer's expense. Additionally, the Utility reserves the right to install, at its own expense, a meter to measure the output of the solar, wind, biomass, geothermal, hydroelectric, or other renewable generation system.

Terms And Conditions. The Customer shall make an application for Interconnection Service and execute an Interconnection Agreement acceptable to the Utility. After receipt of the application, the Utility shall conduct such further inspection of the renewable generation facilities as the Utility deems necessary and approve or deny the application. If the application is denied, the Utility shall provide a written response to the customer explaining why the application was denied. If the interconnection application is approved, then the customer agrees that no changes shall be made to the configuration of the renewable generation facilities, as that configuration is described in the application, and no relay or other control or protection settings specified in the application shall be set, reset, adjusted or tampered with, except to the extent necessary to verify that the renewable generation facilities comply with the Utility's approved settings.

In order to be eligible for Net Metering, the Customer's generator must meet the following requirements:

(a) All kWh must be generated from the output of solar, wind, biomass, geothermal, hydroelectric, or other renewable generation sources;
(b) The generation equipment must be operated by the Customer and located on the Customer's premises;
(c) The generator must operate in parallel with the Utility's transmission and distribution facilities without adversely affecting the Utility's system and

equipment and without presenting safety hazards or threats to the reliability of service to the Utility, its personnel, and other Customers;

(d) The automatic disconnecting device included in such control equipment shall not be capable of reclosing until after service is restored on the Utility's Electric System. Additionally, if the fault is with the Customer's renewable generation facilities, such automatic disconnecting device shall not be reclosed until after the fault is isolated from the Customer's renewable generation facilities;

(e) The Customer's generation must be intended primarily to offset all or part of the Customer's requirements for electricity; and

(f) The name plate rating of Customer's generator must not exceed 10 kW (or rated to exceed) and the Customer's generation must satisfy the Interconnection requirements specified below.

The Customer shall maintain homeowners, commercial, or other insurance providing coverage in the amount of at least one hundred thousand dollars ($100,000) for the liability of the insured against loss arising out of the use of generation equipment associated with Net Metering under this tariff.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the Utility's General Terms and Conditions.

Interconnection. For generator systems 10 kW or smaller eligible for this tariff, the Utility's technical requirements consist of the following, as may be revised from time to time:

(a) IEEE 1547-2003, IEEE Standard for Interconnecting Distributed Resources with Electric Power Systems" (IEEE 1547);
(b) Current version of ANSI/NFPA 70, "National Electrical Code" (NEC);
(c) The Utility's rules and regulations and the Utility's General Terms and Conditions for Electric Service, each as contained in the Utility's Electric Tariff; and
(d) Any other applicable local, state, and federal codes and laws..

Inverter based systems listed by Underwriters Laboratories (UL) to UL Standard 1741, published May 7, 1999, as revised January 17, 2001 (UL 1741), are accepted by the Utility as meeting the technical requirements of IEEE 154 7 tested by UL 1741.

Conformance with these requirements does not convey any liability to the Utility for damages or injuries arising from the installation or operation of the generator system. The Utility may, at its own discretion, isolate any Net Metering facility if the Utility has reason to believe that continued interconnection with the Net Metering facility creates or contributes to a system emergency. The Utility may perform reasonable on-site inspections to verify the proper installation and continuing safe operation of the Net

Metering facility and the interconnection facilities, at reasonable times and upon reasonable advance notice to the Net Metering Customer.

The Customer shall operate the Net Metering facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Utility's electric system. Customers shall agree that the interconnection and operation of the facility is secondary to, and shall not interfere with, the Utility's ability to meet its primary responsibility of furnishing reasonably adequate service to its Customers.

Customer's control equipment for the Net Metering facility shall immediately, completely, and automatically disconnect and isolate the facility from the Utility's electric system in the event of a fault on the Utility's electric system, a fault on the Customer's electric system, or loss of a source or sources on the Utility's electric system.

Customer shall install, operate, and maintain, at the Customer's sole cost and expense, the Net Metering facility in accordance with the manufacturer's suggested practices for safe, efficient, and reliable operation of the facility in parallel with the Utility's electric system. The Customer shall bear full responsibility for the installation, maintenance and safe operation of the Net Metering facility. The Customer shall be responsible for protecting, at the Customer's sole cost and expense, the Net Metering facility from any condition or disturbance on the Utility's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges.

Upon reasonable advance notice to the Customer, the Utility shall have access at reasonable times to the Net Metering facility whether before, during or after the time facility first produces energy, to perform reasonable on-site inspections to verify that the installation and operation of the facility comply with the requirements of this tariff and to verify the proper installation and continuing safe operation of the facilities. The Utility shall not be responsible for any costs the customer may incur as a result of such inspection(s). The Utility shall have the right and authority to isolate approved interconnected renewable generation facilities at the Utility's sole discretion if the Utility believes that: (a) continued interconnection and parallel operation of the renewable generation facilities with the Utility's electric system creates or contributes (or will create or contribute) to a system emergency on either the Utility's or the customer's electric facilities; (b) the renewable generation facilities are not in compliance with the requirements of this Resolution; or (c) the renewable generation facilities interfere with the operation of the Utility's Electric System. The Utility shall also have, at all times, immediate access to breakers or any other equipment that will isolate the Net Metering facility from the Utility's electric system. In non-emergency situations, the Utility shall give the Customer reasonable notice prior to isolating the Net Metering facility.

The Customer shall agree that, without the prior written permission from the Utility, no changes shall be made to the configuration of the Net Metering facility, as that configuration is described in the Interconnection Agreement, and no relay or other control or protection settings specified in the Interconnection Agreement shall be set, reset, adjusted or tampered with, except to the extent necessary to verify that the facility complies with the Utility approved settings.

It shall be unlawful for any person or entity to connect or maintain the connection of a renewable generating facility to the Utility's system without obtaining the Utility's approval of an Interconnection Application. Any person or entity found to be in violation of this section may be fined not less than $500, nor more than $2,500 for each such violation, plus costs including reasonable attorney fees. Every Day that a violation of Section occurs shall constitute a separate offense. In addition to the foregoing fines and at the Utility's sole discretion, property where a renewable generating facility is unlawfully connected to the Utility's system may be disconnected from the Utility's system until approved.

SECTION 6. NON-RECURRING RATES AND CHARGES

(a) **Returned Check Charge.** If a check, draft, order or like instrument tendered to the City is dishonored or returned unpaid for any reason, the customer may be charged an amount not to exceed Thirty Dollars ($30.00). The charge shall not be considered an interest charge, a finance charge, a time-price differential, or any charge of a similar nature.

(b) **Meter Deposit.** Any individual, partnership, association, business, or corporation renting real property or improvements and desirous of service from the City's electric utility (the customer, renter, or depositor) shall make application and pay a meter deposit of a minimum of an estimated average of two (2) months' electric service to the subject property. The City shall have the right to request proof of the customer's interest in the property served by presentation of a copy of a deed, contract, lease, or agreement, and to request that the meter deposit be made and held in the customer's name. Meter deposits are held by the Utility in the customer's name until returned or applied to the customer account consistent with Utility Policy. If a deposit is being held upon discontinuance of service, the City shall apply all or any part of the customer's meter deposit to payment of any outstanding electric charges, including any delinquencies, with the renter's or purchaser's meter deposit being first applied to the payment of electric charges followed by the owner's meter deposit. The remaining balance of the meter deposit shall be refunded to the depositor, who shall be responsible for providing the City with a proper forwarding address.

(c) **Late Fee.** A customer who has not paid all charges on an account on or before the due date stated on the bill shall be assessed a late payment charge of three percent (3%) on any outstanding balance.

(d) **Connection Fee.** A customer shall be responsible for paying the actual costs of the meter (each) and related supplies in order to connect to the City electric system.

(e) **Non-Payment Fee.** A customer's service that is subject to disconnect for non-payment shall be assessed a non-payment fee as follows:

Customer Type	Fee
Single Phase Customers	$40.00
Three Phase Customers (Single Customer at Connection)	$195.00
Three Phase Customers (Multiple Customers at Connection)	$290.00

(f) **Service Trip Fee.** The per-trip charge for each service call to the customer site is as follows:

Customer Type	Fee
Residential User	$45.00
All Other Users	$110.00

(g) **After Hours Fee.** A service fee, in addition to other applicable fees, will be applied for services performed outside the normal business hours and schedule of the Utility, as follows, with a one-hour minimum: All Users - $85.00 per hour.

Customer Type	Fee
All Users	$85.00

(h) **Meter Base Charge.** Any customer requesting new service shall supply the necessary meter base subject to the Construction Standard Specifications of the City of Lebanon and as determined, from time to time, by the Utility in its sole and exclusive discretion. Any existing customer service that requires replacement of the meter base shall supply the necessary meter base subject to the same specifications and Utility discretion.

(i) **AMR (Smart) Meter Opt Out.** The Electric Utility measures its service through the use of AMR meters. Subject to the General Terms and Conditions of Service and subject to the availability of commercially reasonable alternative measuring meters, a customer may request a non-AMR meter, subject to a one-time fee (per service) of $75.00 and $15.00 per month.

(j) **System Tampering Charge.** Any damage resulting from unauthorized use or tampering with the electric utility system (including meters) will result in a charge for the cost of repair (actual labor, materials, vehicle(s) and equipment) and the estimated usage at the applicable rate, subject to the following minimum charge:

Customer Type	Minimum Charge
Residential Customers	$100.00
All Other Customers	$500.00

SECTION 7. RATE SCHEDULE SELECTION

This Section details the eligibility and reassignment of Customers under the Small General Power (SGP) Rate.

(a) **Eligibility.** A customer is eligible for service under the Small General Power (SGP) rate schedule only if the customer's measured maximum demand does not exceed forty-nine (49) kilowatts (kW) in any billing month. Eligibility is based on measured demand as determined by the Utility's standard billing instruments.

(b) **Reassignment.** The Utility shall monitor demand levels of all customers under the SGP rate schedule. If the demand of a customer exceeds forty-nine (49) kW in any billing month, the customer will be reassigned to the applicable rate class, including but not limited to the Primary Power and Light (PPL) rate schedule. The change in rate classification shall be effective beginning with the billing cycle during which the demand threshold was exceeded.

(c) **Requalification.** A customer who has been reassigned from the SGP rate may request to return to that rate only after demonstrating twelve (12) consecutive months during which the customer's measured maximum demand has not exceeded forty-nine (49) kW in any billing month. Such requests shall be subject to verification by the Utility, and reassignment shall occur only at the Utility's discretion.

SECTION 7. ANNUAL REVIEW; UNIFORM RATES

The rates, charges and fees set forth in this Ordinance shall be reviewed every calendar year for continued applicability and financial necessity. There is a zero percent difference in the rates and charges between property located outside the corporate boundaries of the City as compared to property located within the corporate boundaries of the City.

SECTION 8. SUPERSESSION AND SEVERABILITY

Any portion of the other Ordinances in conflict with any provision in this Ordinance is hereby superseded to the extent inconsistent herewith. The provisions, rates, and charges of this Ordinance are severable. In the event any one or more of the provisions contained in this Ordinance should be invalid or unenforceable in any respect, the validity, legality, and enforceability of the remaining provisions contained herein and/or the prior Ordinances of the City shall not in any way be affected or impaired and shall remain in full force and effect. Furthermore, to the extent a rate, charge or provision in this Ordinance is declared invalid, the higher of the valid charge or the original charge or fee previously established by the City shall be effective and/or retroactive as though unaltered. The invalidity of any section, clause, sentence or provision of this Ordinance shall not affect the validity of any other part of this Ordinance, which can be given effect without such invalid part or parts.

SECTION 9. EFFECTIVE DATE
The provisions of this Ordinance shall take effect upon its adoption, effective date, and any publication required by law, and shall remain effective unless and until amended or repealed by subsequent Ordinance.

All of which is CONSIDERED, APPROVED AND ADOPTED by the Common Council of the City of Lebanon, Indiana, this _________ day of ______________, 2026.

Voting For	**Voting Against**	**Abstain**
________________	________________	________________
Keith Campbell	Keith Campbell	Keith Campbell
________________	________________	________________
John Copeland	John Copeland	John Copeland
________________	________________	________________
Robert Hawkins	Robert Hawkins	Robert Hawkins
________________	________________	________________
Mike Kincaid	Mike Kincaid	Mike Kincaid
________________	________________	________________
Sierra Messenger	Sierra Messenger	Sierra Messenger
________________	________________	________________
Dick Robertson	Dick Robertson	Dick Robertson
________________	________________	________________
Sandra Jasionowski	Sandra Jasionowski	Sandra Jasionowski

ATTEST:

____

Clerk-Treasurer, Tonya Thayer

I hereby certify that Ordinance 2026-27 was delivered to the Mayor of Lebanon on the _______ day of ______________, 2026, at _____ :_____ __m.

____

Tonya Thayer, Clerk-Treasurer

I hereby APPROVE ORDINANCE 2026-27 this____day of ______________, 2026.	I hereby VETO ORDINANCE 2026-27 this ___day of ______________, 2026.
______________________________ Matthew T. Gentry, Mayor	______________________________ Matthew T. Gentry, Mayor